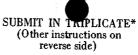
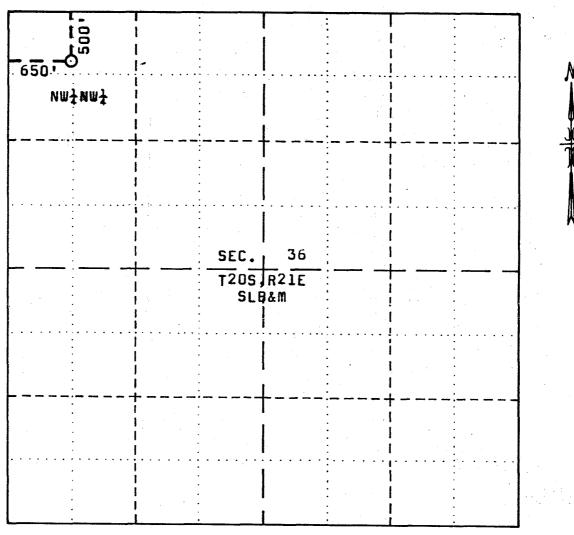
Form OGC-1a

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  a. Type of Work  DRILL XX DEEPEN	DEPARTMENT OF NATURAL RESOURCES	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  The of Work  DRILL X DEEPEN PRUG BACK PRUG BACK  The of Work  Well Onher British PRUG BACK  The of Work  BOWERS Oil and Gas Exploration, Inc.  Address of Operator  P.O. Box 636, Grand Junction, CO 81502  P.O. Box 636, G	DIVISION OF OIL, GAS, AND MINING	5. Lease Designation and Serial No.
A Property   DRILL		
DEEPEN   DEEPEN   PIUG BACK   Nultiple   No. Type of West   Single   Multiple   No. Type of West   Name of Operator   Name of	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG	BACK 6. If Indian, Allottee or Tribe Name
DRILL X Other DEPEN DEPEN DISTANCE DEPEN DISTANCE DEPEN DISTANCE DEPENDENT DISTANCE DESCRIBE PROPOSED PROPOSED PROPOSED PROPOSED PROPOSED PROPOSED DISTANCE DESCRIBE PROPOSED DISTANCE DISTANCE DESCRIBE PROPOSED PROPOSED PROPOSED PROPOSED PROPOSED PROPOSED PROPOSED DISTANCE DESCRIBE PROPOSED DISTANCE DESCRIBE PROPOSED DISTANCE DISTANCE DESCRIBE PROPOSED DISTANCE DESCRIBE PR	a. Type of Work	——— n/a
Name of Operator   Single   Multiple   Single   Name of Operator   Single   Multiple   Single   Name of Operator   Single   Single   Multiple   Single   S	DRILL ☎ DEEPEN ☐ PLUG B.	7 17-14 A 4 37
Name of Operator   Section   Secti	b. Type of Well	n/a
BOWERS 011 and Gas Exploration, Inc.  Address of Operator P.O. BOX 636, Grand Junction, CO 81502  Location of Well Report Decides clearly and in accordance with any State requirements.*)  At surface 500 ft. FWL 650 ft. FWL At proposed prod. some Same as above Same as above  Sibance in miles and direction from mearest town or post office*  10 miles NE of Cisco , Utah 15. Decision from nearest town or post office*  10 miles NE of Cisco , Utah 16. No. of acres in lease 10 miles need for the state inc., fit. faxey)  10 miles NE of Cisco , Utah 16. No. of acres in lease 10 miles need for the state inc., fit. faxey)  10 miles NE of Cisco , Utah 16. No. of acres in lease 10 miles need for the state inc., fit. faxey)  10 miles NE of Cisco , Utah 16. No. of acres in lease 10 miles need for the state inc., fit. faxey)  10 miles NE of Cisco , Utah 16. No. of acres in lease 10 miles need for the state inc., fit. faxey)  10 miles NE of Cisco , Utah 10 miles need for the state inc., fit. faxey)  10 miles NE of Cisco , Utah 10 miles need for the state inc., fit. faxey  10 miles NE of Cisco , Utah 11 need for the state inc., fit. faxey  12 miles inc., fit. faxey  13 Miles from nearest fit.  14 O acres 15 No. of acres assigned to this well  15 Persposed depth 20 Rotarry  15 No. of acres assigned to this well  16 no. of acres assigned to this well  17 no. of acres assigned to this well  18 No. of acres assigned to this well  19 No. of acres in lease  10 no. of acres in lease  10 no. of acres in lease  11 No. of acres assigned to this well  12 No. of acres assigned to this well  13 No. of acres assigned to this well  14 O acres  15 Notary or combined to this well  16 no. of acres assigned to this well  17 No. of acres assigned to this well  18 No. of acres assigned to this well  18 No. of acres assigned to this well  18 No. of acres assigned to this well  19 No. of acres assigned to this well  10 no. of acres assigned to this well  10 no. of acres assigned to this well  11 No. of acres assigned to this well  12 No. of acres assig		oltiple 8. Farm or Lease Name
Address of Operator  P.O. BOX 636, Grand Junction, CO 81502 Lection of Well (Report location clerty and in accordance with any State requirements.*)  As surface 500 ft. FNL As proceed prod. some same as above  Same as above  Same as above  Distance in rules and direction from nearest town or post office*  10 miles NE of Cisco, Itah  Distance in rules and direction from nearest town or post office*  10 miles NE of Cisco, Itah  Distance of the state of the s		n/a
P.O. Box 636, Grand Junction, CO 81502  Location of Weil (Report location clearly and in accordance with any State requirements.*)  650 ft. FNI  650 ft. FNI  At proposed pod. anse  Same as above  Sec. 36, 720S, R  SLR B  10. miles NE of Cisco , Utah  Distance in miles and direction from nearest town or post office*  10. miles NE of Cisco , Utah  Subtance from proposed*  location to pastrest  Location to pastrest  Location for proposed to design to the control of the	Bowers Oil and Gas Exploration, Inc.	9. Well No.
Location of Well (Report Location clearly and in accordance with any State requirements.')   At surface 500 ft. FWL   NWWW   Section 1. Section 2. Source 3. Aproposed prod. sone   Same as above   Sec. 36, T20S, R   SLR & B     10 miles NE of Cisco   Utah   16. No. of acres in lease   17. No. of acres salagined to this well volvey or post of the well volvey or behavior.   10. No. of acres in lease   17. No. of acres salagined to this well volvey or behavior.   19. Proposed depth   20. Rotary or cable tools or applied for, on this lease, ft.   1440 ft.   2950   Rotary		BO-TX #3-36
At proposed prod, zone Same as above Same as above Sec. 36, T20S, R  Distance in miles and direction from nearest town or post office*  10 miles NE of Cisco, Utah  Diltance from proposed*  10 miles NE of Cisco, Utah  Distance from proposed*  10 miles NE of Cisco, Utah  Distance from proposed*  10 miles NE of Cisco, Utah  Distance from proposed*  10 miles NE of Cisco, Utah  Distance from proposed to this well  Also to nearest the, line, finary)  Distance from proposed location*	P.O. Box 636, Grand Junction, CO 81502	
At proposed prod, zene Same as above Sec. 36, T20S, R  1. Distance in miles and direction from nearest town or post office*  1. Distance in miles and direction from nearest town or post office*  1. O miles NE of Cisco , Utah  2. Distance from proposed*  16. No. of acres in lease  17. No. of acres salegard  18. No. of acres in lease  19. No. of acres and Utah  2. Distance from proposed*  10. No. of acres in lease  11. No. of acres and Utah  2. Distance from proposed*  12. Country or Parrish 13. State  13. No. of acres and Utah  3. Distance from proposed*  14. No. of acres in lease  15. No. of acres and utah  16. No. of acres in lease  17. No. of acres and utah  18. State of the view reliable of	At surface 500 ++ TMT	<u>Greater Cisco Area</u>
Same as above    Distance in miles and direction from nearest town or post office*   10 miles NE of Cisco   Utah   10 miles NE of Cisco   Utah   16. No. of acres in lease   17. No. of acres analganed town or proposed location   16. No. of acres in lease   17. No. of acres analganed town or acres   18. No. of acres analganed   17. No. of acres in lease   17. No. of acres   17.	650 ft. FWL NW NW	and Survey or Area
1. Distance in miles and direction from nearest town or post office*  1. D miles NE of Cisco , Utah  2. Distance from proposed*  1. Doubles NE of Cisco , Utah  3. Distance from proposed*  1. Doubles NE of Cisco , Utah  3. Distance from proposed*  1. Doubles NE of Cisco , Utah  3. Distance from proposed*  1. Doubles NE of Cisco , Utah  3. Distance from proposed*  1. Doubles NE of Cisco , Utah  3. Distance from proposed location*  1. December 1, 19 Proposed depth 20. Notary or cobbe tools  2. Rotary  2. Approx. date work will start*  2. December 1, 19  2. Dece		Sec. 36, T20S, R2
10 miles NE of Cisco , Utah  Ditanse from proposed* Distance from proposed localion* Distance from proposed proposed proposed proposed proposed proposed is to drill or deepen directionally, give perinent data on subsurface locations and measured and true vertical depths. Give bloweventer program, if any.  Distance from proposed localion* Distance from proposed pro		SIB & B
16. No. of acres in lease to the second proposed to this well proposed to the second proposed depth to exercise the second proposed depth to expect dots on this lease, the 1440 ft. 2950 Rotary or cable tools to exploid for on this lease, the 1440 ft. 2950 Rotary or cable tools to exploid for on this lease, the 1440 ft. 2950 Rotary or cable tools to exploid for on this lease, the 1440 ft. 2950 Rotary or cable tools to exploid for on this lease, the 1440 ft. 2950 Rotary or cable tools to exploid for on this lease, the 1440 ft. 2950 Rotary or cable tools to exploid for on this lease, the 1440 ft. 2950 Rotary or cable tools to exploid for on this lease, the 1440 ft. 2950 Rotary or cable tools to exploid for on this lease, the 1440 ft. 2950 Rotary or cable tools to exploid for on this lease, the 1440 ft. 2950 Rotary or cable tools to exploid for on this lease the 1440 ft. 2950 Rotary or cable tools to exploid for on this lease the 1440 ft. 2950 Rotary or cable tools to exploid for a spide for a third for the 2950 Rotary or cable tools to exploid for the 2950 Rotary or cable tools to section and the section for a spide for the section for the 1440 ft. 2950 Rotary or cable tools to section and proposed for the 150 ft. of bloody the proposed tools and proposed for the 150 ft. Of bloody line. The BOP will be tested by pressuring up the hole with the air compressors prior to drilling out from under surface pipe.  I ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new precibility of the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow certain programs. If a		
to this well ACASE to nearest drig. line, if any) 500 ft. 160 acres 40 acres  5. Distance from proposed location* 19. Proposed depth 20. Rotary or cable tools or applied for, on this lesse, ft. 1440 ft. 2950 ROTARY or cable tools  5. Distance from proposed location* 5046 ft. GR  September 1, 19  PROPOSED CASING AND CEMENTING PROGRAM  Size of Hole Size of Casing Weight per Foot Setting Depth Quantity of Cement 11" 8 5/8" 24# 200 ft. Circulate to surface. 5. 3/4" to top 4 1/2" 10.5# 2950 ft. 140 sk. RFC  of Dak. Form. 5. 1/2" from Dak. top  We propose to drill with an air/air mist system until excessive gas is not hit. We will use a 3% KCL/dristpack gel mud system (8.5-9.0 p.p.g.). We will run a dual induction and comp. neutron desnsity and possibly sonic log program. We will use a Scheaffer BOP with Grants Rotatin. Head attached to 150 ft. of bloovy line. The BOP will be tested by pressuring up the hole with the air compressors prior to drilling out from under surface pipe.  I ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new presenter program. If any.  Title. President  Date. Title. President  No this well 10 And acres 10 And acres 20. Rotary or cable tools 20 Approx. date work will start. 20 Approx. date work will sta	15. Distance from proposed*	Grand Utah
S. Distance from proposed location*  19. Proposed depth 20. Rotary or cable tools or applied for, on this lesse, ft. 1440 ft. 2950 Rotary  19. Sevations (Show whether PP, RT, GR, etc.)  29. September 1, 19  PROPOSED CASING AND CEMENTING PROGRAM  Size of Hole Size of Casing Weight per Foot Setting Depth Quantity of Cement  11" 8 5/8" 24# 200 ft. Circulate to surface.  33/4" to top 4 1/2" 10.5# 2950 ft. 140 sk. RFC  From Dak. Form.  11/2" from Dak. top  We propose to drill with an air/air mist system until excessive gas is not hit. We will use a 3% KCL/dristpack gel mud system (8.5-9.0 p.p.g.). We will run a dual induction and comp. neutron desnsity and possibly sonic log program. We will use a Scheaffer BOP with Grants Rotatin Head attached to 150 ft. of blooey line. The BOP will be tested by pressuring up the hole with the air compressors prior to drilling out from under surface pipe.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new presenter program. If any.  Bissed. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new presenter program. If any.  Bissed. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new presenter program. If any.  Size and the work will start or a subsurface locations and measured and true vertical depths. Give blowdeventer program, If any.  Bissed. President  Date. President  Date. President  Date. President	property or lease line, ft.	to this well
Size of Hole Size of Casing Weight per Foot Setting Depth Quantity of Cement  11" 8 5/8" 24# 200 ft. Circulate to surface  3/4" to top 4 1/2" 10.5# 2950 ft. 140 sk. RFC  before The Weight per Foot Setting Depth Quantity of Cement  11" 8 5/8" 24# 200 ft. Circulate to surface  110 size of Casing Weight per Foot Setting Depth Quantity of Cement  11" 8 5/8" 24# 200 ft. Circulate to surface  110 size of Mole Size of Casing Weight per Foot Setting Depth Quantity of Cement  11" 8 5/8" 24# 200 ft. Circulate to surface  110 size of Mole Size of Casing Weight per Foot Setting Depth Quantity of Cement  11" 8 5/8" 24# 200 ft. Circulate to surface  110 size of Mole Size of Casing Weight per Foot Setting Depth Quantity of Cement  11" 8 5/8" 24# 200 ft. Circulate to surface  110 size of Mole Size of Casing Weight per Foot Setting Depth Quantity of Cement  11" 8 5/8" 24# 200 ft. Circulate to surface  110 size of Mole Size of Casing Melid Size of Casing Depth Quantity of Cement  11" 8 5/8" 24# 200 ft. Circulate to surface  12" size of Mole Size of Casing Depth Quantity of Cement  12" size of Mole Size of Casing Depth Quantity of Cement  12" size of Mole Size of Casing Depth Quantity of Cement  12" size of Mole Size of Casing Depth Quantity of Cement  12" size of Mole Size of Casing Depth Quantity of Cement  13" size of Mole Size of Casing Depth Quantity of Cement  14" size of Casing Depth Quantity of Cement  15" size of Mole Size of Casing Depth Quantity of Cement  10" size of Casing Depth Quantity of Cement  11" size of Casing Depth Quantity of Cement  12" size of Casing Depth Quantity	18. Distance from proposed location*	40 acres
Elevations (Show whether DF, RT, GR, etc.)   22. Approx. date work will start*	to hearest wen, drilling, completed,	
PROPOSED CASING AND CEMENTING PROGRAM  Size of Hole Size of Casing Weight per Foot Setting Depth Quantity of Cement  11" 8 5/8" 24# 200 ft. Circulate to surface of Dak. Form.  20 Jay 10.5# 2950 ft. 140 sk. RFC  DEPTH Dak. Form.  30 Jay 10 top 4 1/2" 10.5# 2950 ft. 140 sk. RFC  DEPTH Dak. Form.  30 Jay 10 top 4 1/2" 10.5# 2950 ft. 140 sk. RFC  DEPTH Dak. Form.  We propose to drill with an air/air mist system until excessive gas is encountered or until TD is reached, if excessive gas is not hit. We will use a 3% KCL/dristpack gel mud system (8.5-9.0 p.p.g.). We will run a dual induction and comp. neutron desnsity and possibly sonic log program. We will use a Scheaffer BOP with Grants Rotatin. Head attached to 150 ft. of blooey line. The BOP will be tested by pressuring up the hole with the air compressors prior to drilling out from under surface pipe.	1. Elevations (Show whether DF, RT, GR, etc.)	
PROPOSED CASING AND CEMENTING PROGRAM  Size of Hole Size of Casing Weight per Foot Setting Depth Quantity of Cement  11" 8 5/8" 24# 200 ft. Circulate to surface 3/4" to top 4 1/2" 10.5# 2950 ft. 140 sk. RFC  Dak. Form.  1/2" from Dak. top  We propose to drill with an air/air mist system until excessive gas is encountered or until TD is reached, if excessive gas is not hit. We will use a 3% KCL/dristpack gel mud system (8.5-9.0 p.p.g.). We will run a dual induction and comp. neutron desnsity and possibly sonic log program. We will use a Scheaffer BOP with Grants Rotating Head attached to 150 ft. of blooey line. The BOP will be tested by pressuring up the hole with the air compressors prior to drilling out from under surface pipe.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new presenter program, if any.  Signed.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new presenter program, if any.  Signed.  President  Date.  Date.  Date.	5046 ft. GR	•
Size of Hole  Size of Casing  Weight per Foot  11"  8 5/8"  24#  200 ft. Circulate to surface  3/4" to top 4 1/2"  10.5#  2950 ft. 140 sk. RFC  Dak. Form.  1/2" from Dak. top  We propose to drill with an air/air mist system until excessive gas is encountered or until TD is reached, if excessive gas is not hit. We will use a 3% KCL/dristpack gel mud system (8.5-9.0 p.p.g.). We will run a dual induction and comp. neutron desnsity and possibly sonic log program. We will use a Scheaffer BOP with Grants Rotation Head attached to 150 ft. of blooey line. The BOP will be tested by pressuring up the hole with the air compressors prior to drilling out from under surface pipe.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new presenter program, if any.  Signed.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new presenter program, if any.  Signed.  President  Date.  Date.	3.	
11" 8 5/8" 24# 200 ft. Circulate to surface 5.3/4" to top 4 1/2" 10.5# 2950 ft. 140 sk. RFC  of Dak. Form.  of 1/2" from Dak. top  We propose to drill with an air/air mist system until excessive gas is encountered or until TD is reached, if excessive gas is not hit. We will use a 3% KCL/dristpack gel mud system (8.5-9.0 p.p.g.). We will run a dual induction and comp. neutron desnsity and possibly sonic log program. We will use a Scheaffer BOP with Grants Rotation. Head attached to 150 ft. of bloocy line. The BOP will be tested by pressuring up the hole with the air compressors prior to drilling out from under surface pipe.  I ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new precive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowd eventer program, if any.  Signed.  Date.  President  Date.  Date.	0: • • •	
We propose to drill with an air/air mist system until excessive gas is encountered or until TD is reached, if excessive gas is not hit. We will use a 3% KCL/dristpack gel mud system (8.5-9.0 p.p.g.). We will run a dual induction and comp. neutron desnsity and possibly sonic log program. We will use a Scheaffer BOP with Grants Rotation Head attached to 150 ft. of blooey line. The BOP will be tested by pressuring up the hole with the air compressors prior to drilling out from under surface pipe.  I ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new precive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowd eventer program, if any.  Signed.  MAND E. BAWLW  Title. President  Date.  Date.	1.7 H	Quantity of Cement
We propose to drill with an air/air mist system until excessive gas is encountered or until TD is reached, if excessive gas is not hit. We will use a 3% KCL/dristpack gel mud system (8.5-9.0 p.p.g.). We will run a dual induction and comp. neutron desnsity and possibly sonic log program. We will use a Scheaffer BOP with Grants Rotation Head attached to 150 ft. of blooey line. The BOP will be tested by pressuring up the hole with the air compressors prior to drilling out from under surface pipe.  **ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new presenter program, if any.  **Table Describe Proposed Program: If proposal is to deepen or plug back, give data on present productive zone and proposed new presenter program, if any.  **Table Describe Proposed Program: If proposal is to deepen or plug back, give data on present productive zone and proposed new presenter program, if any.  **Table Describe Proposed Program: If proposal is to deepen or plug back, give data on present productive zone and proposed new presenter program, if any.  **Table Describe Proposed Program: If proposal is to deepen or plug back, give data on present productive zone and proposed new presenter program, if any.  **Table Describe Proposed Program: If proposal is to deepen or plug back, give data on present productive zone and proposed new presenter program, if any.  **Table Describe Proposed Program: If proposal is to deepen or plug back, give data on present productive zone and proposed new presenter program, if any.  **Table Describe Proposed Program: If proposal is to deepen or plug back, give data on present productive zone and proposed new presenter program, if any.  **Table Describe Proposed Program: If proposal is to deepen or plug back, give data on present productive zone and proposed new presenter program.  **Table Describe Proposed Program: If proposal is to deepen or plug back, give data on present productive zone and proposed program proposed pro	24# 200 It.	Circulate to surface
We propose to drill with an air/air mist system until excessive gas is encountered or until TD is reached, if excessive gas is not hit. We will use a 3% KCL/dristpack gel mud system (8.5-9.0 p.p.g.). We will run a dual induction and comp. neutron desnsity and possibly sonic log program. We will use a Scheaffer BOP with Grants Rotating Head attached to 150 ft. of blooey line. The BOP will be tested by pressuring up the hole with the air compressors prior to drilling out from under surface pipe.  **ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new prective zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowed eventer program, if any.  **Signed**  **Date:**Date: **Date:**D		140 sk. RFC
We will use a 3% KCL/dristpack gel mud system (8.5-9.0 p.p.g.). We will run a dual induction and comp. neutron desnsity and possibly sonic log program. We will use a Scheaffer BOP with Grants Rotating Head attached to 150 ft. of blooey line. The BOP will be tested by pressuring up the hole with the air compressors prior to drilling out from under surface pipe.  I ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new predictive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowed eventer program, if any.  Signed	6 1/2" from Dak. top to TD	
Signed	We will use a 3% KCL/dristpack gel mud syst will run a dual induction and comp. neutror sonic log program. We will use a Scheaffer Head attached to 150 ft. of blooey line. The pressuring up the hole with the air compressions are some the solution of the	excessive gas is not hit.  Sem (8.5-9.0 p.p.g.). We  desnsity and possibly  BOP with Grants Rotating  the BOP will be tested by
Signed James E. Bowes Title President Date 8/28/8	uctive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations	lata on present productive zone and proposed new pro- and measured and true vertical depths. Give blowout
Date Date	4.	
(This space for Jederal or State office use)	Signed James E. Bowles Title President	Date 8/28/8/
	(This space for ederal or State office use)	



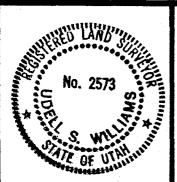
SCALE: |" = 1000'

## BO-TX STATE #3-36

Located South 500 feet from the North boundary and East 650 feet from the West boundary of Section 36, T205, R21E, SLB&M.

Elev. 5046

Grand County, Utah



## SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

UTAH R.L.S. NO. 2573



## UDELL S. WILLIAMS

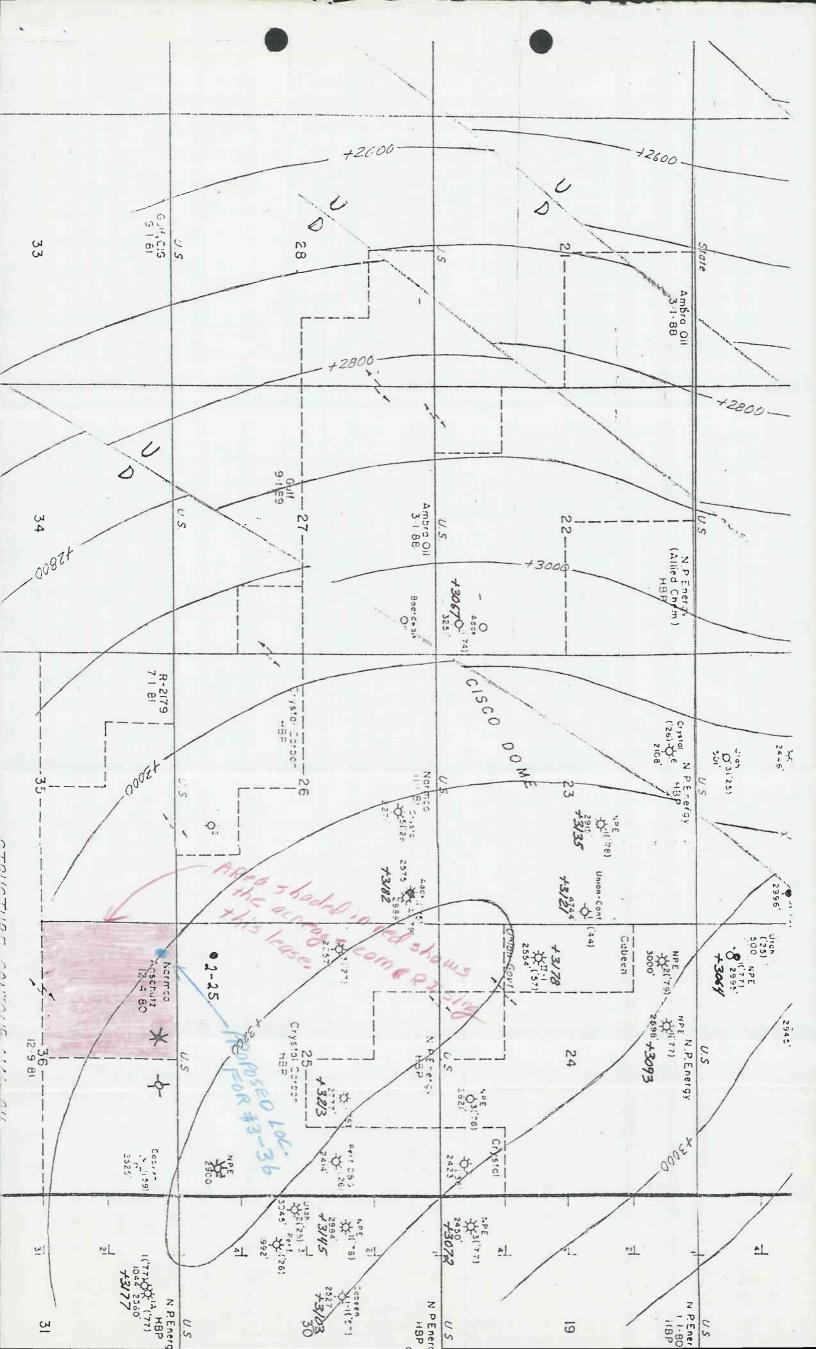
751 Rood Avenue GRAND JUNCTION, COLORADO 81501

PLAT OF PROPOSED LOCATION

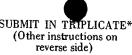
BO-TX STATE #3-36 NW1NW1 SECTION 36 T20S, R21E, SLB&M

SURVEYED BY: USW DATE: 8/13/81

DRAWN BY: USW DATE: 8/13/81

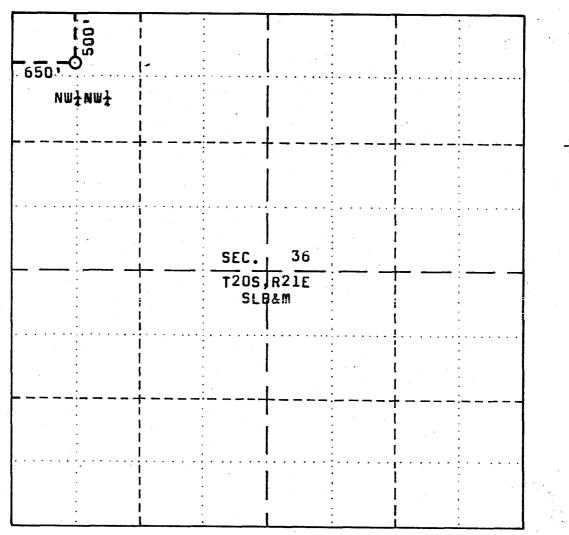


## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



SUBMIT IN TRIPLICATE\*
(Other instructions on reverse side)

	DIVISION OF OIL,	GAS, AND MINING	,		5. Lease Designation	and Serial No.
					U-27233	
APPLICATION	FOR PERMIT T	O DRILL, DEEF	EN. OR PLU	JG BACK	6. If Indian, Allottee	or Tribe Name
a. Type of Work					n/a	
	L 🚰	DEEPEN [	PLU	G BACK 🗌	7. Unit Agreement Na	me
b. Type of Well					n/a	
	s Other		Single Zone	Multiple Zone	8. Farm or Lease Na	me
2. Name of Operator					n/a	
Bowers Oil  Address of Operator	and Gas Expl	oration, In	c.		9. Well No.	
					BO-TX #3	-36
P.O. Box 6	36, Grand Jur	ction, CO	81502		10. Field and Pool, or	Wildcat
Location of Well (Repo	rt location clearly and in a $t$ . FNL	accordance with any Stat	te requirements.*)		Greater	Cisco Area
	t. FWL				11. Sec., T., R., M., o and Survey or Ar	or Blk. ea
At proposed prod, zone	same as ab	10170				T20S, R2
4 Distance in miles and	direction from nearest tow	: =			SLB &	B .
4. Distance in innes and	direction from hearest tow	n or post office"		•	12. County or Parrish	13. State
10 miles N 15. Distance from propose	E of Cisco ,	Utah			Grand	Utah
location to nearest property or lease line,		. 16. 2	No. of acres in lease		of acres assigned is well	
(Also to nearest drlg. 1	ine, if any) 500 IT		160 acres	40	acres	
<ol> <li>Distance from proposed to nearest well, drilling</li> </ol>	z. completed.	19. 1	Proposed depth	20. Rotai	ry or cable tools	· · · · · · · · · · · · · · · · · · ·
or applied for, on this	1 T T T U L L	•	2950	Ro	tary	
1. Elevations (Show wheth					22. Approx. date wo	rk will start*
5046 f	t. GR	<u> </u>			Septembe	er 1, 1981
3.	I	PROPOSED CASING AN	D CEMENTING PR	OGRAM		
Size of Hole	Size of Casing	Weight per Foot	Satting Dant	h		
77"	8 5/8"		Setting Dept		Quantity of Ceme	
6 3/4" to to		24#	200 ft		Circulate to	surface
of Dak. Form		10.5#	2950 ft	•	140 sk. RFC	
6 1/2" from 1						
to TD	ban. cop					
30 12						•
We will will rusonic in Head at pressur	pose to drill buntered or u l use a 3% KC un a dual ind log program. Itached to 15 ring up the hom under surf	ntil TD is a L/dristpack uction and o We will use 0 ft. of bloode with the	reached, i gel mud s comp. neut a Scheaf ooey line.	f excess ystem (8 ron desn fer BOP The BO	ive gas is r .5-9.0 p.p.c sity and pos with Grants P will be to	not hit. g.). We ssibly Rotating
N ABOVE SPACE DESC!	RIBE PROPOSED PROGR. is to drill or deepen directi	AM: If proposal is to d	eepen or plug back, ta on subsurface lo	give data on pres	ent productive zone and	proposed new pro-
reventer program, it any.		the first the same to the		and measu	and true vertical (le)	puis, Give diowout
Signed	emes E. Bo	WW Title	Presiden	t	Date	8/28/81
(This space for rederal	or State office use)					
Permit No.			A			
= CLASS 130			Approval Date			
Approved by		PNALT			_	
Conditions of approval		Title			Date	••••••••••••••••••••••••



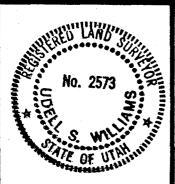
SCALE: 1" = 1000"

## 80-TX STATE #3-36

Located South 500 feet from the North boundary and East 650 feet from the West boundary of Section 36, T20S, R21E, SLB&M.

Elev. 5046

Grand County, Utah



## SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

UTAH R.L.S. NO. 2573



## **UDELL S. WILLIAMS**

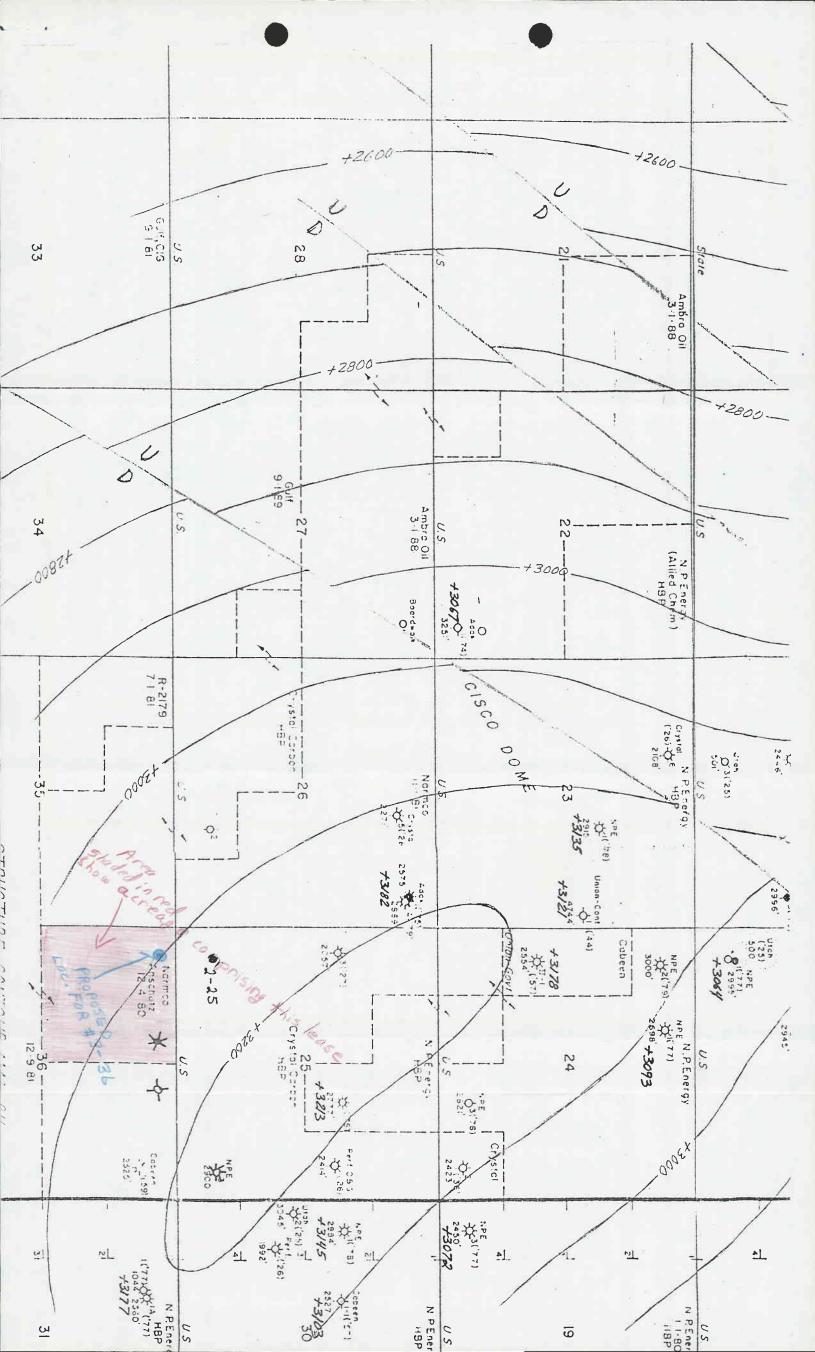
751 Rood Avenue GRAND JUNCTION, COLORADO 81501

PLAT OF PROPOSED LOCATION

BO-TX STATE #3-36 NW1NW1 SECTION 36 T20S, R21E, SLB&M

SURVEYED BY: USW DATE: 8/13/81

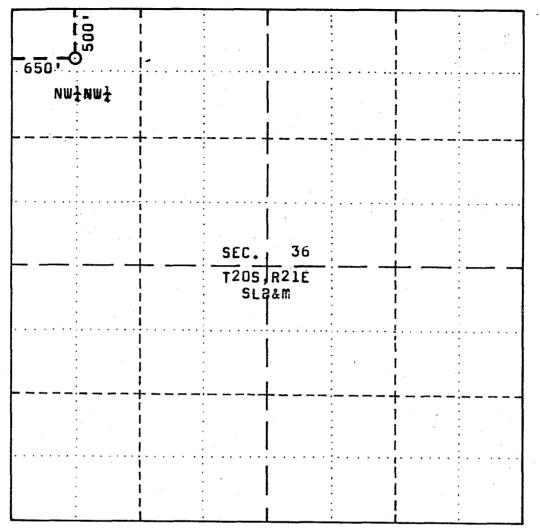
DRAWN BY: USW DATE: 8/13/81



#### STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL GAS AND MINING

SUBMIT IN TRIPLICATE\*
(Other instructions on reverse side)

DIV	ISION OF OIL, G	AS, AND MININ	NG		5. Lease Designation and Serial No.
					U-27233
APPLICATION FO	OR PERMIT TO	DRILL DE	PEN OR PLL	IG BACK	6. If Indian, Allottee or Tribe Name
a. Type of Work				O Dittell	n/a 7. Unit Agreement Name
DRILL ¥∑	ζ .	DEEPEN	PLU	G BACK	7. Unit Agreement Name
b. Type of Well					n/a
Oil XX Gas Well	Other		Single Zone	Multiple Zone	8. Farm or Lease Name
Name of Operator					n/a 9. Well No.
Bowers Oil ar	nd Gas Expl	oration, I	nc.		<u>-                                     </u>
Address of Operator					BO-TX #3-36  10. Field and Pool, or Wildcat
P.O. Box 636	, Grand Jun	ction, CO	81502		<u></u>
Location of Well (Report loc At surface 500 ft.	ation clearly and in ac	cordance with any S	itate requirements.*)		Greater Cisco Are
650 ft.					11. Sec., T., R., M., or Blk. and Survey or Area
At proposed prod. zone	same as ab	ove			Sec. 36, T20S, R2
. Distance in miles and direct				<u> </u>	STR & B  12. County or Parrish 13. State
					12. County of Latrice 15. Deate
10 miles NE of Distance from proposed*	of Cisco,	Utah 16	6. No. of acres in lease	17. No.	Grand Utah of acres assigned
location to nearest		•		to t	his well
property or lease line, ft. (Also to nearest drlg. line, is. S. Distance from proposed local	fany) 500 ft		160 acres O. Proposed depth		acres
to nearest well, drilling, cor or applied for, on this lease,	npleted,			_	
. Elevations (Show whether D	. 1440 16	•	2950	RO	22. Approx. date work will start*
5046 ft.					•
3040 10.		202022		000 116	September 1, 198
	P	ROPOSED CASING	AND CEMENTING PR	OGRAM	
Size of Hole	Size of Casing	Weight per Foot	Setting Dept	h	Quantity of Cement
11"	8 5/8"	24#	200 ft		Circulate to surface
3/4" to top	4 1/2"	10.5#	2950 ft	· • • • • • • • • • • • • • • • • • • •	140 sk. RFC
of Dak. Form.					
6 1/2" from Dal	. top				
to TD					
is encour We will will run sonic loc Head atta pressurir	ntered or under the second of	ntil TD is L/dristpac uction and We will u O ft. of b ole with t	reached, ik gel mud s comp. neut se a Scheaf looey line.	f excess ystem (8 ron desi fer BOP The BO	until excessive gas sive gas is not hit. 3.5-9.0 p.p.g.). We nsity and possibly with Grants Rotating OP will be tested by prior to drilling
					resent productive zone and proposed new pro- sured and true vertical depths. Give blowou
uctive zone. If proposal is to reventer program, if any.	urm or deepen directl	onany, give pertinent	t uata on subsurface lo	cauons and mea	sureu and true vertical depths. Give blowou
Signed	nes E. Bo	Wes Title	Presiden	ıt	Date 8/28/8
(This space for ederal or S	State office use)				
					•
Permit No.			Approval Date		
Approved by Conditions of approval, if a		Title			Date
on telephories, it a	·				



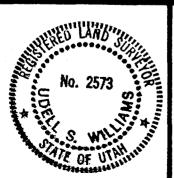
SCALE: |" = 1000'

## BO-TX STATE #3-36

Located South 500 feet from the North boundary and East 650 feet from the West boundary of Section 36, T205, R21E, SLB&M.

Elev. 5046

Grand County, Utah



## SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPPRIVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

UTAH R.L.S. NO. 2573



## UDELL S. WILLIAMS

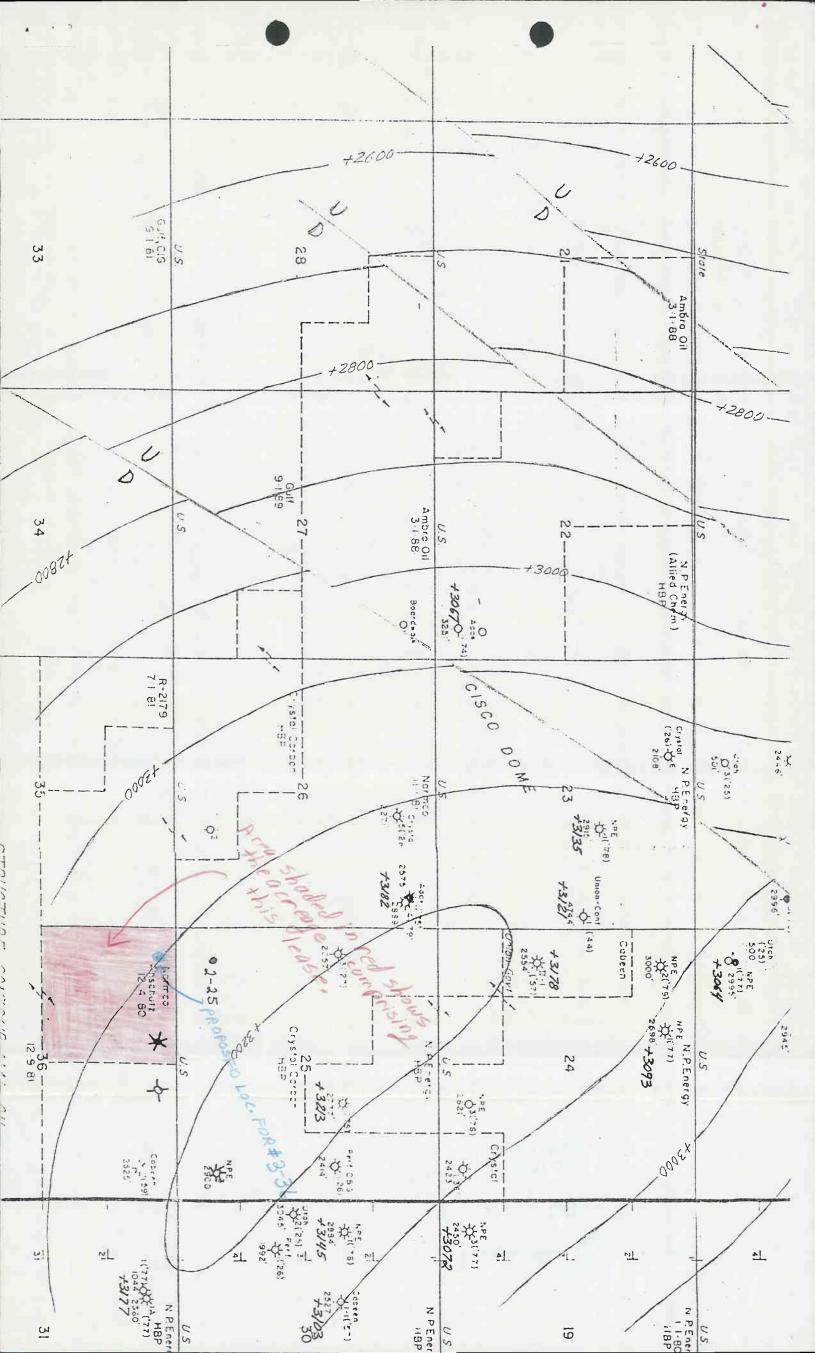
751 Rood Avenue GRAND JUNCTION, COLORADO 81501

PLAT OF PROPOSED LOCATION

BO-TX STATE #3-36 NW1NW1 SECTION 36 T20S, R21E, SLB&M

SURVEYED BY: USW DATE: 8/13/81

DRAWN BY: USW DATE: 8/13/81



DATE: <u>Sept. 29, 1981</u>	
OPERATOR: Bowers Oilo Das	Exploration
WELL NO: BO-TX #3-36	
Location: Sec. <u>36</u> T. <u>205</u> R.	218 County: Drand
File Prepared: En	itered on N.I.D:
	mpletion Sheet:
API Number 43	019-30855
CHECKED BY:	
Petroleum Engineer: M.S. Nun	Ser 10-2-81
Director:	
Administrative Aide: ok as Pon a	Erden Below,
APPROVAL LETTER:	
Bond Required:	Survey Plat Required:
Order No. 102-168, 9-26-79	0.K. Rule C-3
Rule C-3(c), Topographic Exception - within a 660' radius of	
Lease Designation Z	Plotted on Map
Approval Letter	written
Hot Line P.I.	••••••••••••••••••••••••••••••••••••••

#### October 2, 1981

Bowers Oil & Gas Exploration, Inc. P. O. Box 636 Grand Junction, Colo. 81502

RE: Well No. BO-TX #3-36, Sec. 36, T. 20S, R. 21E, Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated August 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified with in 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-049-30855.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder Petroleum Engineer

My Mander

MTM/db CC: USGS

## DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

NAME OF COMPANY: Bowers Oil & Gas	
WELL NAME: BO-TX #3-36	
SECTION_NWNW 36 TOWNSHIP_20S	RANGE 21E COUNTY Grand
DRILLING CONTRACTOR Starner Drill	ng
RIG #_3	
SPUDDED: DATE 12/23/81	
TIME 2:00 AM	
HowRotary	
DRILLING WILL COMMENCE	<del></del>
REPORTED BY Jim Bowers	
TELEPHONE #303-245-1342	
DATE 12/23/81	SIGNEDAS

## DIVISION OF OIL, GAS AND MINING

## PLUGGING PROGRAM

NAME OF COMPANY: Bowers 0il & Ga	S	
WELL NAME: BO-TX #3-36		
SECTION NWNW 36 TOWNSHIP 20	S RANGE 21E COUNT	y <u>Grand</u>
VERBAL APPROVAL GIVEN TO PLUG AN MANNER:	D ABOVE REFERRED TO WELL IN T	HE FOLLOWING
TOTAL DEPTH: 3193'		
CASING PROGRAM: 8 5/8" 218'KB 6 3/4" 3193'	FORMATION TOPS:  Dakota Cedar Mtn. Morrison Salt Wash Entrada	2321' 2350' 2390' 2450' 2538' 3083'
PLUGS SET AS FOLLOWS:		
50 Sax Class G (3100-2900)) 75 Sax 2600-2235' 50 Sax 8 1/8" in & out of Surfac 10 Sax 318'-131'	e Casing	
	abandonment mud	resh water gel based between plugs; clean rade site, erect re- e marker.
DATE12/30/81	SIGNEDC.B. Feig	ht



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 15, 1982

Bowers Oil & Gas Exploration P. O. Box 636 Grand Junction, Colorado 81502

> Re: Well No. BO-TX #3-36 Sec. 36, T. 20S, R. 21E Grand County, Utah

#### Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and also all drilling information on this well is needed to be forwarded to this office as soon as possible.

Thank you for your cooperation relative to the above.

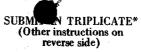
Very truly yours,

DIVISION OF OIL, GAS AND MINING

ursl

Cari Furse Clerk Typist

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



	ON OF OIL, GAS, AND MII	NING	5. LEASE DESIGNATION	AND SERIAL NO.
SUNDRY NOT	ICES AND REPORTS (	ON WELLS	U-27233 6. IF INDIAN, ALLOTTEI  n/a	OR TRIBE NAME
Use "APPLICA	als to drill or to deepen or plug b TION FOR PERMIT—" for such pr	coposais.)	11/ a	
OIL GAS OTHER	Dry hole	1:	7. UNIT AGREEMENT NA n/a	MB
NAME OF OPERATOR	Dry note		8. FARM OR LEASE NAM	in .
Bowers Oil & Gas Ex	xploration, Inc.		n/a	
ADDRESS OF OPERATOR			9. WELL NO.	<del></del>
2.0. Box 636, Grand	Junction, CO 81	502	BO-TX State	e Well #3
OCATION OF WELL (Report location close also space 17 below.) At surface	early and in accordance with any	State requirements.*	10. FIELD AND POOL, OF	
NWNW 650' FWI	, 500' FNL		Greater Cis	LK. AND
			Sec. 36, T	
PERMIT NO.	15. BLEVATIONS (Show whether DF,	RT, GR, etc.)	SLB & M 12. COUNTY OR PARISH	18. STATE
43-019-30855	5054' (KB)		Grand	Utah
Check Ap	propriate Box To Indicate N	ature of Notice, Report, or	Other Data	
NOTICE OF INTENT	HON TO:	BUBSE	QUENT REPORT OF:	
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	PELL
FRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T. X
REPAIR WELL C	HANGE PLANS	(Other)		
(Other)		(NOTE: Report result Completion or Recom	ts of multiple completion ( pletion Report and Log for	on Well m.)
Plugged well as fol Bottom plug - 50	sks, Class "G" c	ement, from 3100	'-2900'.	
2nd plug - 75	sks, Class "G" co	ement, from 2600	'-2275'.	
	`:			
3rd plug - 50	sks, Class "G" co	ement, from 320'-	-130'.	
· • • • • • • • • • • • • • • • • • • •	sks, Class "G" co			•
				•
· • • • • • • • • • • • • • • • • • • •				•
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· • • • • • • • • • • • • • • • • • • •				•
Surface plug with	n regulation mark			•
Surface plug with	n regulation mark		ss "G" cement	8/82
· • • • • • • • • • • • • • • • • • • •	true and correct	er - 10 sks, Clas	ss "G" cement	

## FILE IN TRIPLICATE FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

## \*\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*\*

well No	ume & Numb	er BO-T	TX State	Well #3-	36		·
Operato	nt Bowe	rs Oil & (	Gas	Address	P.O. Box	636, Grand 3	Jct., CO
Contrac	ton_Star	ner Drill	ing Co.	Address_	P.O. Box	1868, Grand	Jct., C
Locatio	on NW 1/4	NW 1/4 S	Sec. 36	_ T20	S R. 2	lE County_	Grand
Water S	Sands						
	Depth	<u>1</u>	1	Volume		Quality	
	From	To	Flow R	ate or He	ad	Fresh or Sa	lty
1	2356'-2	364'	20	BWPD		Salty	
2	3084'-3	197 <b>'</b>	200	BWPD		Salty	· · · · · · · · · · · · · · · · · · ·
3						_ ·	
4							
5							
· -			Continue on	reverse	side if nec	essary)	
	ion Tops	Morrison	2324' (K n: 2524' : 3084' (	(KB)			
Remark	None						

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

### STATE OF UTAH

SUBMIT IN DUPLICATE.

see otner in-						
everse side)	5.	LEASE	DESIGNATION	AND	SERIAL	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*  15. TYPE OF WELL.  15. TYPE OF WELL.  15. TYPE OF WELL.  15. TYPE OF COMPLETION:  15. TYPE OF COM		OIL & G	AS CO	NSERV	ATION	. cov	MMISSION	struc	ctions on rse side)	5. LEASE DES	IGNATIO	N AND SERIAL NO.
NOTE   STATE   OTHER	WELL CC			: :				ND LO	C *	U-2723	33 ALLOTT	EE OR TRIBE NAME
NATE OF COMPLETION:  NATE WORK DOES DEFT PACE DIFF. DOTTO DEFT P&A  5. SAME SOR CONTROL DOES DEFT DOCK DIFF. DOTTO DEFT DEFT. DOCK DIFF. DOCK DIFF. DOCK DEFT. DOCK D		LL: 01	ı. 🗀					IND LO	<u> </u>			
2. YAME OF CREATION  BOWERS OIL & GAS EXPLORATION, Inc.  3. Another of Orexardon  P.O. BOX 636, Grand Junction, CO 81502  At sortness of well Repervious and servery and a socratical with suy State requirements)*  At sortness of well Repervious metry and a socratical with suy State requirements)*  At the production is servery and a socratical with suy State requirements)*  At the production is servery and as at surface  At total depth Salme as at surface  At production total surface as a surface  At total depth Salme as at surfac	b. TYPE OF COM		ELL L.	WELL L	م لـ	RY 🔼	Other		<del></del>		CMENT P	VAME
BOWERS Oil & Gas Exploration, Inc.  3. ADDRESS OF OPERATOR  P.O. BOX 636, Grand Junction, CO 81502  4. LOCATION OF WALL (Report location alone) and in accordance with any State requirements)*  4. LOCATION OF WALL (Report location alone) and in accordance with any State requirements)*  4. LOCATION OF WALL (Report location alone) and in accordance with any State requirements)*  4. LOCATION OF WALL (Report location alone) and in accordance with any State requirements)*  4. LOCATION OF WALL (Report location alone) and in accordance with any State requirements)*  4. LOCATION OF WALL (Report location alone) and in accordance with any State requirements)*  4. LOCATION OF WALL (Report location alone) and a state surface  At total depth Same as at surface  At 2/26/81 12/29/81 1.0 AND CONTROLOGY. (Report of the surface) (Report library alone) (Re					DIF	vr. 🗌	Other P &	A		N/A S. FARM OR L	EASE NA	ME
ANDRESS OF OFFERIORS  P.O. BOX 636, Grand Junction, CO 81502  P.O. BOX 636, Grand Junction, CO 81502  At location of well (Report location clearly and in accordance with any State requirements)*  At touring of well (Report location clearly and in accordance with any State requirements)*  At touring of well (Report location clearly and in accordance with any State requirements)*  At touring of well (Report location clearly and in accordance with any State requirements)*  At total depth Same as at surface  14. FERRITY NO.  15. DATE BROUDED  16. DATE TO. REACHED 17. DATE CONFT. (Report prod.) 18. LILY AND TO BE SUB-BROUDED  12/26/81 12/29/81 n/a 19 22 in NILAPPER CONFT.  12/26/81 12/29/81 n/a 19 22 in NILAPPER CONFT.  13. STATE STATE (RECORD 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1										n/a		
P.O. Box 636, Grand Junction, CO 81502  4. LORATED FOR POOL OR WILLOWS  4. LORATED FOR POOL OR WILLOWS  At top prod. Interval reported below same as at Surface  At total depth Same as at Surf			Expl	orati	on,	Inc.		1.		9. WELL NO.		
4. IOCATION OF WELLA (Export location clearly and an accordance with any State requirements)* At surface NWNW (650' FWL, 500' FNL)  At top rood, interval reported below same as at Surface  At top rood, interval reported below same as at Surface  At top rood, interval reported below same as at Surface  At top rood, interval reported below same as at Surface  At top rood, interval reported below same as at Surface  14. PREMIT NO.  14. PREMIT NO.  14. PREMIT NO.  15. DATE STOUDED 16. DATE T.D. REACTED 17. DATE COMPL. (Rendy to prod.) 18. EXEMATIONS (DV. REA. RT. GR. REC.)* 19. ELEY. CARRIFORMED 1/2/26/81 12/29/81 n/a 1/2  11. PREMIT NO.  12. PREMIT NO.  12. PREMIT NO.  13. DATE STOUDED 16. DATE T.D. REACTED 17. DATE COMPL. (Rendy to prod.) 18. EXEMATIONS (DV. REA. RT. GR. REC.)* 19. ELEY. CARRIFORMED 1/2/26/81 12/29/81 n/a 1/2  11. PREMIT NO.  12. PREMIT NO.  12. PREMIT NO.  13. DATE STOUDED 16. DATE T.D. REACTED 17. DATE COMPL. (Rendy to prod.) 18. EXEMATIONS (DV. REA. RT. GR. REC.)* 19. ELEY. CARRIFORMED 17. DATE TOOLS 0.00 NATE TOOLS 0.00			T. bre	innet i	on (	n 81	1502			BO-TX	Sta	te Well #3
At top prod. Interval reported below same as at surface  At total depth same as at surface  At total depth same as at surface  [14, PERNIT NO.   A3-019-30855   10/2/81   12 cocepy of   13. ELECTRIC SLB & M   12/26/81   12/29/81   12/29/81   12/29/81   12/26/81   1	4. LOCATION OF WI	ELL (Report local	tion clearl	y and in o	ccordance	with an	ıy State requiren	ients)*				
At total depth same as at surface  14. PRANTY NO.	At surface NW	NW (650'	FWL,	500 <b>'</b>	FNL)	)		*		11. SEC., T., R.	., м., ов	BLOCK AND SURVEY
At total depth same as at surface    14. Frenit No.	At top prod. in	terval reported b	oelow S	ame a	ıs at	suri	face			1	36 <b>,</b> '	F20S, R21E
43-019-30855 10/2/81 CFARMAL  12/26/81 12/29/81 1. DATE COMPL. (Reddy to prod.)  18. BLEVATIONS (OF REE, RT. GR. ETC.)* 19. BLEV. CARINGHEAD  12/26/81 12/29/81 1. DATE COMPL. (Reddy to prod.)  18. DATE STOCK (F. REE, RT. GR. ETC.)* 19. BLEV. CARINGHEAD  15. DATE STOCK (REDD) 17. DATE COMPL. (Reddy to prod.)  10. TOOL MANY 10. STOCK (REDD) 1. DATE COMPL. (Reddy to prod.)  10. TOOL MANY 10. STOCK (REDD) 1. DATE COMPLET. (REDD) 1. DATE COMPL. (REDD) 1. DATE COMPLET. (REDD) 1. DATE COM	At total depth	same as								SLB &	M	
5. DATE PURPORED 16. DATE TO. RECKERD 17. DATE COMPL. (Roady to prod.) 18. RLEWATINES (OF, REE, RT. GE, ETC.)* 19. ELEV. CASINGREAD 12/29/81 1/6. Text. 12/29/81 1/7 12/29/81 1/6. Text. 25/554* (KB)				•							R	13. STATE
1. PRAFORATION BECORD (Interval, size and number)  2. ACID. SROT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD)  3. PRODUCTION  PRODUCTION METHOD (Floreing, gas lift, pumping—size displaye of pump)  3. PRODUCTION  PRODUCTION METHOD (Floreing, sas lift, pumping—size displaye of pump)  3. PRODUCTION  PRODUCTION METHOD (Floreing, sas lift, pumping—size displaye of pump)  3. PRODUCTION  TEST YEARD (MD)  3. THE TIMES TESTED CHOKE SIZE PROD'N. FOR OIL—BEL. GAS—MCF. WATER—BEL. GAS—GIR. RATIO  CASING PRESSURE (ALCULATED)  2. CASING PRESSURE (ALCULATED)  3. DIRECTIONAL SIZE WATER—BEL. GAS—MCF. WATER—BEL. GAS—MCF. TEST WITNESSED BY  3. CASING PRESSURE (ALCULATED)  3. DIRECTIONAL SIZE WATER—BEL. GAS—MCF. WATER—BEL. GAS—MCF. WATER—BEL. GAS—MCF. TEST WITNESSED BY  3. LIBST OF ATTACHMENTS								10/2/81	-	Grand		Utah
8. FORTAL BETH. MD & TVD  13. PLUE, BACK T.D., MD & TVD  13. PLUE, BACK T.D., MD & TVD  13. PLUE, BACK T.D., MD & TVD  17. A  13. PROPERING INTERVAL(8). OP THIS COMPLEXION—TOP, BOTTON, NAME (MD AND TVD)*  17. A  18. PROPERING INTERVAL(8). OP THIS COMPLEXION—TOP, BOTTON, NAME (MD AND TVD)*  18. CASING RECORD (Report all strings set in seell)  19. CASING RECORD (Report all strings set in seell)  10. CASING RECORD (Report all strings set in seell)  10. CASING RECORD (Report all strings set in seell)  11. TO SULFACE  12. WAS WELL CORRED  13. CASING RECORD (Report all strings set in seell)  13. CASING RECORD (Report all strings set in seell)  14. CASING RECORD (Report all strings set in seell)  15. LINER RECORD In/a  16. SIZE  16. TURING RECORD AMOUNT PULLED  17. DEPTH SET (MD)  18. LINER RECORD In/a  18. LINER RECORD In/a  18. LINER RECORD In/a  19. SIZE  10. DEPTH INTERVAL (MD)  10. ANGOINT AND KIND OF MATERIAL CORD  11. PREFORATION RECORD (Interval, size and number)  12. PREFORATION RECORD (Interval, size and number)  13. PRODUCTION  14. PRODUCTION METHOD (Flowing, gas NH, pumping—size of pump)  14. DEPTH INTERVAL (MD)  15. LINER TROOD RATE HOURS TESTED  16. CHOKE SIZE  16. PRODUCTION  17. CHOKE SIZE  18. CASING PRESSERE (CALCULATED)  24. TOOR BAZE  24. TOOR BAZE  18. CASING PRESSERE (CALCULATED)  24. TOOR BAZE  24. TOOR AATE (CORR.)  25. LINE OF ATTACHMENTS  26. INTERVAL (RD)  27. WAS TREADED.  28. CASING PRESSERE (CALCULATED)  28. CASING PRESSERE (CALCULATED)  29. CASING PRESSERE (CALC				17. DATE			to prod.)   18. 1	LEVATIONS (I	F, REB, F	RT, GR, ETC.)*		
3193' MD (KB) n/a n/a  1/2  4. PRODUCTION INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  1. TYPE ELECTRIC AND OFREE LOGS RUN  1. TYPE ELECTRIC AND OFREE LOGS RUN  1. CASING RECORD (Report all strings set in secil)  1. CASING RECORD (Report all strings set in secil)  2. CASING RECORD (Report all strings set in secil)  2. CASING SIZE  2. WAS WELL CORRED  1. THE COMPLETION (MD) HOLE SIZE  1. THE COMPLETION (MD) SACKS CEMENT*  3. CASING RECORD (MD)  3. TURING RECORD (MD)  3. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  1. PRADOACTION RECORD (Floring, gas Nf, pumping—sich told type of pump)  3. TREF PRODUCTION  PRODUCTION PRODUCTION METHOD (Floring, gas Nf, pumping—sich told type of pump)  3. TEST PEROX  ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD)  3. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD)  3. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  3. PRODUCTION  PRODUCTION  PRODUCTION METHOD (Floring, gas Nf, pumping—sich told told told told told told told told				T.D., MD A			TIPLE COMPL			* POTARY MOOT		
A PRODUCTION INTERVAL (8), OF THIS COMPLEXION—TOP, BOTTOM, NAME (MD AND TVP)*    A PRODUCTION   1						HOW M	IANY*				, 	_
Dual Induction/Laterleg, Compensated Dencity/Neutron  Casino size weight, Le/ft. Depth set (MD) Hole size cements (MD)  8. Casino size weight, Le/ft. Depth set (MD) Hole size cements (MD)  8. Size weight, Le/ft. Depth set (MD) Hole size cements (MD)  8. Liner record n/a  8. Liner record n/a  8. Liner record n/a  8. Size Top (MD) Bottom (MD) Sacks cements screen (MD) Size Depth set (MD) Packer set (MD)  8. Liner record (Interval, size and number)  8. Perforation becord (Interval, size and number)  1. Perforation becord (Interval, size and number)  2. Perforation (Interval, size and number)  2. Perforation (Inter			S COMPLET	TION—TOP,	, BOTTOM,				<del>-&gt;</del> 1	0 3193		WAS DIRECTIONAL
Dual Induction/Later169 Compensated Done: ty/Neutron  CASING RECORD (Report all strings set in setil)  CASING SIZE WEIGHT, LB/FT. DEFT ST (MD) ROLE SIZE CEMENTING RECORD AMOUNT FULLED  8 5/8" 24# 228  11" to surface n/a  LINER RECORD n/a  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEFTH ST (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEFTH ST (MD) PACKER SET (MD)  1. PRAFORATION RECORD (Interval, size and number)  PRODUCTION  THE FIRST PRODUCTION FRODUCTION METHOD (Flowing, gas lift, pumping size of pump)  STEE OF TEST HOURS TESTED CHORE SIZE PROD'N. FOR OIL—SBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO TEST PERSON OF GAS (Sold, used for fuel, cented, stc.)  DIEPOSITION OF GAS (Sold, used for fuel, cented, stc.)  TEST PERSON OF ATTACHMENTS  S. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SKINNED AMOUNT S. DAMPAN			n/	a							-	
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LE/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT FULLED  8 5/8"  24 # 228	TVDP FIFORDIO	AND OFFIER LOSS		<u> </u>							<u>. l</u>	
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LE/FT. DEPTH SET (MD) HOLE SIZE CRMENTING RECORD AMOUNT PULLED  8 5/8"  24	And the last of th	والمراجع والمراجعة المحالية والمراجعة والمحاجة والمحاجة والمحاجة والمحاجة والمحاجة والمحاجة	. Darlin Geraphine Special or Special State of the Special Spe	7.7.			L - 3 - 5	/3T				WELL CORED
AMOUNT PULLER  8 5/8"  24 # 228		duct ton/	Later						tron		no	<del></del>
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENTS SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  PRESONATION RECORD (Interval, size and number)  32. ACID, SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  1.*  PRODUCTION  FRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  WELL STATUS (Producing or shut-in)  WELL STATUS (Producing or shut-in)  WATER—BEL. GAS—MCF. WATER—BEL. GAS—OIL RATIO  OW. TUBING PRESS. CASING PRESSURE CALCULATED AND CIL—BEL. GAS—MCF. WATER—BEL. OIL GRAVITY-API (CORE.)  DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY  LIST OF ATTACHMENTS  I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	CASING SIZE	WEIGHT, LB	./FT.						IENTING	RECORD	<del></del>	AMOUNT PULLED
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  1.*  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) well status (Producing or shut-in)  THE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  OW. TUBING FRESS. CASING PRESSURE CALCULATED 24-HOUR RATE  OW. TUBING FRESS. CASING PRESSURE CALCULATED 24-HOUR RATE  1. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  LIST OF ATTACHMENTS  1. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED AMOUN S. BOWNED TO SHAPE SIZE PRODY. THE ST. WITNESSED BY	8 5/8"	24#		228		11'	11	to	surf	ace		n/a
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKEE SET (MD)  1. PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  1. PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) well status (Producing or shut-in)  ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—Bâl. GAS—MCF. WATER—BBL. GAS-OIL RATIO  OW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR BATE OIL—Bâl. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  1. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  32. ACID, SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  OF TEST PRODUCTION  WATER—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  1. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)												
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1. PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT. FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  1. PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  WELL STATUS (Producing or shall-in)  WELL STATUS (Producing or shall-in)  WATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—Bâl. GAS—MCF. WATER—BBL. GAS-OIL RATIO  WATER—BBL. OIL GRAVITY-API (CORE.)  J. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  J. LIST OF ATTACHMENTS  D. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED AND S. BANKAD THE STATUS OF AND SIZE PROD'S THE STATUS OF AND SIZE WATER—BBL. OIL GRAVITY-API (CORE.)	·			· · · · · · · · · · · · · · · · · · ·	···						_	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) FACKER SET (MD)  L. FERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  1. PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size one type of pump)  WELL STATUS (Producing or shalf-in)  WATER—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO  OW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE  24-HOUR RATE  24-HOUR RATE  35. LIST OF ATTACHMENTS  D. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED MANO S. BANKAD	).		LINER	RECORD	n	/a		1 30.	· · ·	URING RECOR	<u></u>	n/a
1. FERFORATION RECORD (Interval, size and number)  22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  1. DEPTH INTERVAL (MD)  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size one type of pump)  WELL STATUS (Producing or shut-in)  WELL STATUS (Producing or shut-in)  WATER—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO  OW. TURING PRESS. CASING PRESSURE CALCULATED  A-HOUR RATE  24-HOUR RATE  24-HOUR RATE  24-HOUR RATE  OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  DESPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY  SIGNED  AMOUNT AND KIND OF MATERIAL USED  DATE OF ATTACHMENTS  3. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	SIZE	TOP (MD)		<del></del>			SCREEN (MD)	_				
DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size ond type of pump)  WELL STATUS (Producing or shut-in)  WELL STATUS (Producing or shut-in)  WELL STATUS (Producing or shut-in)  WATER—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO  OW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORE.)  LIST OF ATTACHMENTS  LIST OF ATTACHMENTS  LIST OF ATTACHMENTS  LIST OF ATTACHMENTS												
DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  PRODUCTION  THE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size on type of pump)  WELL STATUS (Producing or shut-in)  WELL STATUS (Producing or shut-in)  WELL STATUS (Producing or shut-in)  WATER—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO  OW. TUBING PRESS. CASING PRESSURE CALCULATED 24-BOUR RATE  24-BOUR RATE  DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  LIST OF ATTACHMENTS  LIST OF ATTACHMENTS  AMOUNT AND KIND OF MATERIAL USED  WATER—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORE.)	PERFORATION PE	COPD (Internal a	dan and a									
PRODUCTION  TE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size one type of pump)   Well Status (Producing or shut-in)    THE OF TEST   HOURS TESTED   CHOKE SIZE   PROD'N. FOR TEST PERIOD   OIL—BÉL.   GAS—MCF.   WATER—BEL.   GAS-OIL BATIO    OW. TURING PRESS.   CASING PRESSURE   CALCULATED   OIL—BÉL.   GAS—MCF.   WATER—BEL.   OIL GRAVITY-API (CORE.)    OW. TORING PRESS.   CASING PRESSURE   CALCULATED   OIL—BÉL.   GAS—MCF.   WATER—BEL.   OIL GRAVITY-API (CORE.)    TEST WITNESSED BY  I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED   AMMO S.   Particular   Ammo S.   Particular   Ammo S.    SIGNED   AMMO S.   Particular   Ammo S.   Amm	I ZANORALION RE	CORD (Intervas, a	nze unu n	umoer								<del></del>
PRODUCTION  THE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  WELL STATUS (Producing or shut-in)  GAS—MCF. WATER—BBL. GAS—MCF.  WATER—BBL. OIL GRAVITY-API (CORE.)  LIST OF ATTACHMENTS  B. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED  MAND S. BOULTON							DEPTH INTER	VAL (MD)	AM	OUNT AND KIND	OF MAT	ERIAL USED
PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size on type of pump)  ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BEL. GAS—MCF. WATER—BEL. GAS-OIL BATIO  LOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BEL. GAS—MCF. WATER—BEL. OIL GRAVITY-API (CORE.)  A. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY  SIGNED ATTACHMENTS		n/a										
THE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size one type of pump)  WELL STATUS (Producing or shut-in)  WELL STATUS (Producing or shut-in)  WELL STATUS (Producing or shut-in)  WATER—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO  OW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  A. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY  S. LIST OF ATTACHMENTS  S. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED.		•							***************************************			
THE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  WELL STATUS (Producing or shut-in)  GAS—MCF. WATER—BBL. GAS—OIL BATIO  LOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORE.)  A. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY  S. LIST OF ATTACHMENTS  B. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED. (MMO) 5. District.)	· •				·							
ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BÉL. GAS—MCF. WATER—BEL. GAS-OIL RATIO  LOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BEL. GAS—MCF. WATER—BEL. OIL GRAVITY-API (CORE.)  A. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY  S. LIST OF ATTACHMENTS  SIGNED AMOUNT AND S. BALLPLAN THE SIZE PROD'N. FOR OIL—BÉL. GAS—MCF. WATER—BEL. OIL GRAVITY-API (CORE.)		TION   PROI	OUCTION M	ETHOD (F	lowina, aa			tune of num	• 6)	1 mar o	mamrie (	Drodustus on
OW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORE.)  4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  5. LIST OF ATTACHMENTS  3. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED. (MMO) E. BOLLPAD) THE ST. WATER—BBL. OIL GRAVITY-API (CORE.)				•				a og po o, pun	•••			r roadcing or
24-HOUR RATE  24-HOUR RATE  24-HOUR RATE  3. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  3. LIST OF ATTACHMENTS  3. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED  AMO 5. Bollero graves  1 12082	TE OF TEST	HOURS TESTED	CHO	KE SIZE			OIL—BÉL.	GAS-MC	OF.	WATER-BBL.	GA	S-OIL RATIO
24-HOUR RATE  1. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  1. LIST OF ATTACHMENTS  3. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED  1. 12082	OW. TUBING PRESS.	CASING PRESSU	RE CAL	CULATED	OII.—B	BL.	GAS—WC		TRI A MED	PPT Lo		
i. LIST OF ATTACHMENTS  3. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED (MMO) 5. Ballipud) (1908)							JASTAC		"AIER		IL GRAV	III-AFI (CURE,)
3. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	DISPOSITION OF	GAS (Sold, used fo	r fuel, ven	ited, etc.)	1				<u> </u>	TEST WITNESS	ED BY	
3. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			· · · · · · · · · · · · · · · · · · ·									
SIGNED (MMD) E. BOURID PIN 1/20/82	). LIST OF ATTACE	IMENTS										
SIGNED (AMID) E. BOURED PAIN 1/20/82	3. I hereby certify	that the forego	ing and a	ttached in	forme+ic-	la com-	loto and	4-4				<del></del>
SIGNED WATTER SOURCE TITLE MAD. DATE 1/20/82	a manage certify	/ Longo	~ anu an	2	ioimation	rs comb	nete and correct	as determine	d from	an available rec	ords	
JAIN JAIN 1 / V V I V	SIGNED	VAIINO 2	. De	<u> TURU</u>	2/ <sub>тіт</sub>	LE	1/10	V		DATE		128/82

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be ubmitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on terms 22 and 24, and 35, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see lief may can be attached hereto, to the extent required by applicable Federal and/or State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State requirements, locations from more than one interval zone (multiple completion), so state in them 22, and in item 24 show the producting interval intervals, top(s), bottom(s) and name(s) (if any) for only the interval confitting and the location of the cementing tool.

When 22, State intervals, topes of showing the additional data pertinent to such interval.

When 23 end 24: It this well is completed for each interval to be separately produced, showing the additional show the details of any multiple stage cementing and the cementing tool.

When 23: Submit a separate completion report on this form for each interval (See Instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF DEPTH INTERVAL TESTED, CUSH	MARY OF POROUS ZONES: show all important zones of porosity and contents thereof; depth interval tested, cushion used, time tool open, flowing	ROSITY AND CONTENT USED, TIME TOOL OF	THERBOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING	38.	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	****	TOP	
				A BAR	MEAS. DEPTH	TRUB VERT. DEPTH
Dakota	2356'	2364	Water (20 BWPD)	40-1-0	17000	 
見ったいかんみ	30841	0.071	Water (200 BWPD)	Dakota	2 3 2 4	-    - 
5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	; ) )	<u>,                                    </u>		Morrison	2524	 
				Entrada	3084	1
		:				
					-	
	-					

#### Form DOGC-4

### STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

State Lease No. 27233

Federal Lease No. n/a
Indian Lease No. n/a
Fee & Pat. n/a

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

## REPORT OF OPERATIONS AND WELL STATUS REPORT

*********		S	alt	Lake	ore City, U	T.841	Title	Y.Bower	s Oil & Mey 2 dent	Gas Expl., Inc.
., and of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS  (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)
Sec 36	208	21E	2-	36 30	none	n/a	4581	none	none	none 43-019-30747
ec 36 WNW	20S	21#	3-	36 0	none	n/a	none	none	none	Drill Site was Rehabed.
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			-					·		
· ·										
	·									
							**************************************			
*	-							Account of the second of the s		

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

On hand at end of month <u>none</u>

Reason: \_\_\_\_\_n/a

Used On/Off Lease none